UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): January 8, 2025

PURE CYCLE CORPORATION

	(Exact na	me of registrant as specified in it	s charter)		
		Colorado			
	(State	or other jurisdiction of incorpora	ation)		
	0-8814		84-0705083		
	(Commission File Number)		(IRS Employer Identification No.)		
	34501 East Quincy	Avenue, Building 1, Suite D, V	Vatkins, CO 80137		
			(Zip Code)		
R	egistrant's telephone, including area code		(303) 292-3456		
		N/A			
	(Former name	or former address, if changed sin	ice last report.)		
	Securities re	gistered pursuant to Section 12(b	a) of the Act		
		·	,		
	Common Stock 1/3 of \$.01 par value	РСУО	The NASDAQ Stock Market		
	(Title of each class)	(Trading Symbol(s))	(Name of each exchange on which registered)		
	eck the appropriate box below if the Form 8-K filit of the following provisions (see General Instruction)		satisfy the filing obligation of the registrant under		
	230.425)	`			
	Soliciting material pursuant to Rule 14a-12 unde 12)	r the Exchange Act (17 CFR 240).14a-		
	Pre-commencement communications pursuant to	Rule 14d-2(b) under the Exchar	nge Act (17 CFR 240.14d-		
	2(b)) Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))				
	icate by check mark whether the registrant is an er 230.405 of this chapter) or Rule 12b-2 of the Secur				
	Emerging growth Registrant \square				
	an emerging growth Registrant, indicate by checomplying with any new or revised financial account		ected not to use the extended transition period for to Section 13(a) of the Exchange Act. \Box		

This current report on Form 8-K is filed by Pure Cycle Corporation (Registrant), a Colorado corporation, in connection with the matters described herein

Item 2.02 Results of Operations and Financial Condition.

On January 8, 2025, the Registrant issued a press release announcing its financial results for the three months ended November 30, 2024. A copy of the press release is furnished as Exhibit 99.1 hereto, and in incorporated herein by reference.

In accordance with General Instruction B.2 of Form 8-K, the press release furnished as Exhibit 99.1 to this current report on Form 8-K shall not be deemed "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended, or otherwise subject to the liabilities of that section, nor shall such information or exhibit be deemed incorporated by reference into any filing under the Securities Act of 1933 or Securities Exchange Act of 1934, except as shall be expressly set forth by specific reference in any such filing.

Item 7.01 Regulation FD Disclosure

On January 9, 2025, the Registrant presented and posted on its website a presentation summarizing Pure Cycle's operations and financial results (**Earnings Presentation**). The Earnings Presentation is furnished as Exhibit 99.2 to this Form 8-K and is incorporated herein by reference

The information contained in the Earnings Presentation is summary information and should be read in conjunction with Pure Cycle's filings with the Securities and Exchange Commission and other public announcements that Pure Cycle may make by press release or otherwise from time to time. The Earnings Presentation will be posted in the Investor Relations section of Pure Cycle's website, www.purecyclewater.com.

The information contained in this Item 7.01 of Form 8-K, including the accompanying Exhibit 99.2 is being furnished, and shall not be deemed to be "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (**Exchange Act**), or otherwise subject to the liabilities of that section. The information contained in the presentation shall not be incorporated by reference into any filing under the Securities Act of 1933, as amended, or the Exchange Act, whether made before or after the date hereof, except as shall be expressly set forth by specific reference in such a filing.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits

Exhibit No.	Description
99.1	Press Release dated January 8, 2025, announcing earnings for the three months ended November 30, 2024
99.2	Three months ended November 30, 2024 earnings presentation
104	Cover Page Interactive Data File (the cover page XBRL tags are embedded in the inline XBRL document)

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, as amended, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: January 10, 2025

PURE CYCLE CORPORATION

By: /s/ Marc S. Spezialy
Marc S. Spezialy
Vice President and Chief Financial Officer



Pure Cycle Announces Financial Results For the Three Months Ended November 30, 2024

DENVER, CO / ACCESSWIRE / January 8, 2025 – Pure Cycle Corporation (NASDAQ Capital Market: PCYO) announced its financial results for the three months ended November 30, 2024. Pure Cycle reported \$3.9 million of net income for the three months ended November 30, 2024, which is a 91% increase compared to 2023, and marks our twenty-second consecutive fiscal quarter with positive net income. Pure Cycle reported \$0.16 of earnings per fully diluted common share for the three months ended November 30, 2024, which is up from \$0.09 in 2023, a 78% increase. Development at the Sky Ranch Master Planned Community continues to progress, and as of November 30, 2024, all homes are complete in Phase 2A, and we are finishing our warranty work. Our national homebuilder partners have begun construction in Phase 2B, as we finalize landscaping in this phase. We are actively developing Phase 2C, with utility work nearly 60% complete, and we anticipate delivering finished lots with home construction expected to begin late summer of 2025. Finally, we are well underway with grading work in Phase 2D and expect to complete these lots by the end of calendar year 2025. Pure Cycle continues to drive income from our resource rich asset base and in the three months ended November 30, 2024, we reported an increase in our royalty revenues from our oil and gas mineral interest at Sky Ranch, where an additional six wells were completed in 2024 that began producing during the quarter.

Q1 2025 Highlights

- Revenues for the three months ended November 30, 2024 and 2023 of \$5.8 million and \$5.4 million (a 7% increase), which drove pre-tax income of \$5.2 million and \$2.8 million (a 86% increase);
- > Net income for the three months ended November 30, 2024 and 2023 of \$3.9 million and \$2.1 million (a 91% increase);
- > Royalty income for the three months ended November 30, 2024 and 2023 of \$2.8 million and less than \$0.1 million;
- EBITDA for the three months ended November 30, 2024 and 2023 of \$5.8 million and \$3.4 million (a 71% increase) (see table below for reconciliation of net income to EBITDA);
- Cash & cash equivalents totaled \$19.0 million as of November 30, 2024;
- For the three months ended November 30, 2024 and 2023, we delivered 301 and 623 acre-feet of water.

	Three Months Ended			
(In thousands)	November 30, 2024		November 30, 2023	
Net Income	\$	3,937	\$	2,065
Add back:				
Interest expense, net		109		108
Taxes		1,271		737
Depreciation / amortization		526		510
EBITDA	\$	5,843	\$	3,420
Earnings per common share - basic and diluted				
Basic	\$	0.16	\$	0.09
Diluted	\$	0.16	\$	0.09
Weighted average common shares outstanding:				
Basic		24,071,907		24,078,544
Diluted		24,157,347		24,153,662

"Our Q1 results are in line with our expectations for fiscal 2025 and we expect to see another record year for revenues and earnings for our Company," commented Mark Harding, CEO of Pure Cycle. "We continue to execute on our land development business, delivering lots to our home builder customers as well as expanding our utility customer base and our rental homes each year. We continue to look to reinvest in new land positions to continue our successes as a leading Master Planned Developer in the Denver metropolitan area," continued Mr. Harding.

Q1 2025 Financial Summary

Revenues

For the three months ended November 30, 2024, and 2023, we reported total revenue of \$5.8 million and \$5.4 million with \$3.1 million and \$3.3 million being generated in our water and wastewater resource development segment, \$2.6 million and \$2.0 million generated by our land development segment, and \$0.1 million and \$0.1 million reported in our single-family rental business.

For the three months ended November 30, 2024, and 2023, we sold 38 and 15 water or water and wastewater taps for \$1.5 million and \$0.6 million. As of November 30, 2024, we have sold 812 water and wastewater taps at Sky Ranch in Phases 1, 2A, 2B and 2C. Based on current prices and engineering estimates, we believe Phase 2 of Sky Ranch will produce approximately \$18 million in water and wastewater tap fee revenue and cash over the next three years.

As of November 30, 2024, the first development phase (509 lots) is complete and the second development phase (886 lots) is being developed in four subphases, referred to as Phase 2A (229 lots), Phase 2B (211 lots), Phase 2C (228 lots) and Phase 2D (218 lots). As of November 30, 2024, Phase 2A is nearly 100% complete, Phase 2B is approximately 97% complete, and Phase 2C is approximately 41% complete. Phases 2A and 2B are substantially completed with some landscaping and warranty items remaining. Phase 2C is expected to be complete by the end of Pure Cycle's fiscal 2025, and Phase 2D began construction in December of 2024.

As of November 30, 2024, the single-family rental business had 14 homes built and rented in Sky Ranch and 17 additional homes under contract to build in Phase 2B starting in the spring of 2025. As noted in the prior quarters, due to the overwhelming demand for rental homes at Sky Ranch, we expect to have a total of 98 homes in Phases 1 and 2 with the ability to add more than 200 homes as Sky Ranch builds out.

"Sky Ranch continues to take shape as Pure Cycle progresses its development plans, driven by strong demand for entry-level housing in our market. This momentum is expected to continue in the coming year with concurrent development across multiple subphases," stated Marc Spezialy, CFO of Pure Cycle. "To date, we have delivered 949 finished lots to homebuilders in Sky Ranch, while retaining 31 lots for our single-family rental segment. Construction is currently underway on 228 lots in Phase 2C, with finished lot deliveries scheduled for fiscal 2025. Additionally, we commenced development on an additional 218 lots in Phase 2D in December 2024, with deliveries anticipated in fiscal 2026," concluded Mr. Spezialy.

Working Capital

We reported working capital (current assets less current liabilities) of \$20.3 million as of November 30, 2024, with \$19.0 million of cash and cash equivalents.

Q1 2025 Operational Summary

Water and Wastewater Resource Development

Water deliveries decreased for the three months ended November 30, 2024, to 301 acre-feet delivered as compared to 623 acre-feet delivered for 2023. The decrease was due to a decrease in water sold to oil and gas operations, which is not part of our recurring water revenue to residential customers. Oil and gas operations are highly variable and dependent on oil prices, demand for gas, and the timing of development of other leases in our service areas. Our current expectation is for continued strong demand for oil and gas water sales for the coming years. As Sky Ranch continues to develop, we anticipate continued growth in our residential water and wastewater service revenues. Water and wastewater tap sales increased in 2024 to \$1.5 million compared to \$0.6 million in 2023, primarily due to the timing of development activities in Phase 2B.

Land Development

Lot sales revenue increased to \$2.3 million for the three months ended November 30, 2024 compared to \$1.9 million in 2023. Increases during the period are primarily due to our accelerated development activities with three ongoing phases in our Sky Ranch Master Planned Community. Because lot sale revenue is recognized as construction progresses, revenue will fluctuate due to timing of construction activities.

Single Family Rentals

Rental income for the three months ended November 30, 2024 and 2023 was consistent at \$0.1 million as both period represented the 14 completed homes in our portfolio. An additional 17 homes are under contract to be built in Phase 2B starting in the spring of 2025.

Earnings Presentation Information

Pure Cycle will host an earnings presentation on Thursday January 9, 2025, at 8:30AM Eastern (6:30AM Mountain) to discuss the financial results and answer questions. For an interactive experience, including the ability to ask questions and view the slide presentation, please register and join the event via the link below. Call in access will be in listen-only mode. See below for event details. Additionally, we will post a detailed slide presentation on our website, which will provide an overview of Pure Cycle and present summary financial results and can be accessed at www.purecyclewater.com.

When: 8:30AM Eastern (6:30AM Mountain) on January 9, 2025

Event link: https://www.purecyclewater.com/Q12025
Call in number: 872-240-8702 (access code: 434346205#)

Replay: https://www.purecyclewater.com/investors/news-events/ir-calendar

The table below presents our consolidated results of operations for the three months ended November 30, 2024 and 2023 (unaudited):

th thousands, except share information) November 30, 2024 November 30, 2024 Revenues: Numerical customers \$ 200 Municipal customers \$ 230 \$ 200 Commercial customers \$ 1,014 \$ 2,132 Waster and wastewater tap fees \$ 1,466 \$ 581 Lot sales 2,319 \$ 1,896 Project management fees \$ 253 100 Single-family rentals 2253 280 Special facility projects and other 257 280 Total revenues \$ 257 280 Cost of revenues: \$ 179 \$ 199 Waster service operations \$ 179 \$ 199 Waster service operations \$ 179 \$ 199 Land development construction costs \$ 57 \$ 280 Waster service operations \$ 85 7 9 Land development construction costs \$ 57 \$ 588 Project management costs \$ 85 7 9 Single-family rental costs \$ 68 5 7 Depletion and depreciation 3 21 3 6		Three Months Ended			
Metered water usage from: \$ 230 \$ 202 Municipal customers 1,014 2,132 Waste water treatment fees 89 86 Water and wastewater tapfees 1,466 581 Lot sales 2,319 1,896 Project management fees 253 100 Single-family rentals 257 280 Special facility projects and other 257 280 Total revenues 257 280 Cost of revenues: Water service operations 179 159 Use and evenues operations 179 159 Use and evenues 179 159 Use revenues operations 179 159 Use revenues operations 179 159 Use an expresse operations 179 159 Use an expresse operations 179 159 Use an expresse operation osts 85 79 Single-family rental costs 85 79 Single-family rental costs 85 14	(In thousands, except share information)	November 30, 2024	November 30, 2023		
Municipal customers \$ 230 \$ 202 Commercial customers 1,014 2,132 Wastewater treatment fees 89 86 Water and wastewater tap fees 1,466 581 Lot sales 2,319 1,896 Project management fees 253 100 Single-family rentals 124 109 Special facility projects and other 257 280 Total revenues 483 553 Cost of revenues 483 553 Wastewater service operations 483 553 Wastewater service operations 483 553 Wastewater service operations 575 688 Project management costs 575 688 Project management costs 575 688 Single-family rental cost 85 57 Depletion and depreciation 371 362 Other 321 464 Total cost of revenues 1,792 1,438 Depectation 1,59 1,46	Revenues:				
Commercial customers 1,014 2,132 Wastewater treatment fees 89 86 Water and wastewater tap fees 1,466 881 Lot sales 2,319 1,896 Project management fees 253 100 Single-family rentals 257 280 Total revenues 257 280 Cost of revenues: Water service operations 483 553 Wastewater service operations 179 159 Land development construction costs 575 688 Project management costs 85 79 Single-family rental costs 68 57 Depletician and depreciation 31 362 Other 1,792 1,438 Depreciation	Metered water usage from:				
Wastewater treatment fees 89 86 Water and wastewater tap fees 1,466 581 Lot sales 2,319 1,896 Project management fees 253 100 Single-family rentals 124 109 Special facility projects and other 257 280 Total revenues	Municipal customers	\$ 230	\$ 202		
Water and wastewater tap fees 1,466 581 Lot sales 2,319 1,806 Project management fees 233 100 Single-family rentals 124 109 Special facility projects and other 257 280 Total revenues 5,752 5,386 Cost of revenues: Water service operations 483 553 Wastewater service operations 179 159 Land development construction costs 85 79 Single-family rental costs 85 79 Single-family rental costs 85 79 Single-family rental costs 68 57 Single-family rental costs 85 79	Commercial customers	1,014	2,132		
Lot sales 2,319 1,896 Project management fees 253 100 Single-family rentals 124 100 Special facility projects and other 257 280 Total revenues 5,752 5,386 Cost of revenues: *** *** Water service operations 483 553 Wastewater service operations 179 159 Land development construction costs 575 688 Project management costs 85 79 Single-family rental costs 68 57 Depletion and depreciation 371 362 Other 1,792 1,438 Depreciation 1,792 1,438 Operating income 1,792 1,438 Operating income (expense): <td>Wastewater treatment fees</td> <td>89</td> <td>86</td>	Wastewater treatment fees	89	86		
Project management fees 253 100 Single-family rentals 124 109 Special facility projects and other 257 280 Total revenues 5,752 5,386 Cost of revenues: Water service operations 483 553 Wastewater service operations 483 553 Wastewater service operations 179 159 Land development construction costs 575 688 Project management costs 68 57 Single-family rental costs 68 57 Depletion and depreciation 371 362 Other 325 146 Total cost of revenues 2,086 2,044 General and administrative expenses 1,792 1,438 Operacting income 155 148 Operating income 155 148 Operating income (expense): 1 179 1,756 Interest income - related party 484 724 101 101 101 101 10	Water and wastewater tap fees	1,466	581		
Single-family rentals 124 109 Special facility projects and other 257 280 Total revenues 5,752 5,386 Cost of revenues *** *** Water service operations 483 553 Wastewater service operations 179 159 Land development construction costs 575 688 Project management costs 85 79 Single-family rental costs 68 57 Depletion and depreciation 371 362 Other 325 146 Total cost of revenues 2,086 2,044 General and administrative expenses 1,792 1,438 Depectation 1,792 1,438 Operating income 1,792 1,438 Operating income 484 724 Interest income - related party 484 724 Interest income - related party 484 724 Interest income - related party 6 3 30 Oil and gas lease income, net	Lot sales	2,319	1,896		
Special facility projects and other 257 280 Total revenues 5,752 5,368 Cost of revenues: **** **** Waste service operations 179 159 Wastewater service operations 179 159 Land development construction costs 575 688 Project management costs 68 57 Single-family rental costs 68 57 Single-family rental costs 68 57 Depletion and depreciation 371 362 Other 325 146 Total cost of revenues 1,792 1,438 Operation 1,792 1,438 Depreciation 1,792 1,438 Operating income 1,792 1,438 Depreciation 1,792 1,438 Operation 1,792 1,438 Operations (expense): 1 7 Interest income - related party 4 4 4 Oil and gas royalty income, net 2 7 1	Project management fees	253	100		
Total revenues 5,752 5,386 Cost of revenues: Water service operations 483 553 Water service operations 483 553 Water service operations 483 553 Use of the proper december of the proper of the properties of the prop	Single-family rentals	124	109		
Cost of revenues: Vater service operations 483 553 Wastewater service operations 179 159 Land development construction costs 575 688 Project management costs 68 57 Single-family rental costs 68 57 Depletion and depreciation 371 362 Other 325 146 Total cost of revenues 2,086 2,044 General and administrative expenses 1,792 1,438 Depreciation 155 148 Operating income 1,719 1,756 Other income (expense): 1,719 1,756 Other income (expense): 248 308 Interest income - related party 484 724 Interest income - Investments 2,807 34 Oil and gas royalty income, net 5 70 Other, net 5 70 Interest expense, net (109) (108) Income from operations before income taxes 5,208 2,802 Income f	Special facility projects and other	257	280		
Water service operations 483 553 Wastewater service operations 179 159 Land development construction costs 575 688 Project management costs 85 79 Single-family rental costs 68 57 Depletion and depreciation 371 362 Other 325 146 Total cost of revenues 2,086 2,044 General and administrative expenses 1,792 1,438 Depreciation 155 148 Operating income 155 148 Operating income 1,792 1,438 Depreciation 155 148 Other income (expense): 1,719 1,756 Other income (expense): Interest income - lated party 484 724 Interest income - Investments 2,807 34 Oil and gas royalty income, net 2,807 34 Oil and gas royalty income, net 5 70 Other, net 1,009 1,008	Total revenues	5,752	5,386		
Wastewater service operations 179 159 Land development construction costs 575 688 Project management costs 85 79 Single-family rental costs 68 57 Depletion and depreciation 371 362 Other 325 146 Total cost of revenues 2,086 2,044 General and administrative expenses 1,792 1,438 Depreciation 155 148 Operating income 155 148 Operating income 1,792 1,756 Other income (expense): 1,792 1,756 Interest income - related party 484 724 Interest income - Investments 2,807 34 Oil and gas royalty income, net 2,807 34 Oil and gas lease income, net 1,099 (1,08) Income from operations before income taxes 5,208 2,802 Income from operations before income taxes 5,208 2,802 Income tax expense 1,1271 (737) <td< td=""><td>Cost of revenues:</td><td></td><td></td></td<>	Cost of revenues:				
Land development construction costs 575 688 Project management costs 85 79 Single-family rental costs 68 57 Depletion and depreciation 371 362 Other 325 146 Total cost of revenues 2,086 2,044 General and administrative expenses 1,792 1,438 Depreciation 155 148 Operating income 1,792 1,756 Other income (expense): 1,792 1,756 Other income (expense): 315 1,48 Interest income - related party 484 724 Interest income - Investments 2,487 34 Oil and gas royalty income, net 2,807 34 Other, net 59 70 Income from operations before income taxes 5,208 2,802 Income from operations before income taxes 5,208 2,802 Income tax expense 3,393 2,065 Earnings per common share - basic and diluted 3,00 3,00	Water service operations	483	553		
Project management costs 85 79 Single-family rental costs 68 57 Depletion and depreciation 371 362 Other 325 146 Total cost of revenues 2,086 2,044 General and administrative expenses 1,792 1,438 Depreciation 155 148 Operating income 1,719 1,756 Other income (expense): Interest income - related party 484 724 Interest income - Investments 248 308 Oil and gas royalty income, net 2,807 34 Oil and gas royalty income, net 59 70 Interest expense, net (109) (108) Income from operations before income taxes 5,208 2,802 Income from operations before income taxes 5,208 2,802 Income 3,393 2,065 Earnings per common share - basic and diluted 5 0.16 0.09 Basic \$ 0.16 \$ 0.09 Weighted average common shares	Wastewater service operations	179	159		
Single-family rental costs 68 57 Depletion and depreciation 371 362 Other 325 146 Total cost of revenues 2,086 2,044 General and administrative expenses 1,792 1,438 Depreciation 155 148 Operating income 1,719 1,756 Other income (expense): Interest income - related party 484 724 Interest income - Investments 248 308 Oil and gas royalty income, net 2,807 34 Oil and gas lease income, net - 18 Other, net 59 70 Interest expense, net (109) (108) Income from operations before income taxes 5,208 2,802 Income tax expense (1,271) (737) Net income \$ 3,937 \$ 2,065 Earmings per common share - basic and diluted \$ 0.09 \$ 0.09 Basic \$ 0.16 \$ 0.09 Weighted average common shares outstanding: 24,071,907	Land development construction costs	575	688		
Depletion and depreciation 371 362 Other 325 146 Total cost of revenues 2,086 2,044 General and administrative expenses 1,792 1,438 Depreciation 155 148 Operating income 1,719 1,756 Other income (expense): Interest income - related party 484 724 Interest income - Investments 248 308 Oil and gas royalty income, net 2,807 34 Oil and gas lease income, net 59 70 Interest expense, net (109) (108) Income from operations before income taxes 5,208 2,802 Income tax expense (1,271) (737) Net income \$ 3,393 \$ 2,065 Earnings per common share - basic and diluted \$ 0.09 Basic \$ 0.16 \$ 0.09 Weighted average common shares outstanding: 24,071,907 24,078,544	Project management costs	85	79		
Other 325 146 Total cost of revenues 2,086 2,044 General and administrative expenses 1,792 1,438 Depreciation 155 148 Operating income 1,719 1,756 Other income (expense): Interest income - related party 484 724 Interest income - Investments 248 308 Oil and gas royalty income, net 2,807 34 Oil and gas lease income, net 59 70 Interest expense, net (109) (108) Income from operations before income taxes 5,208 2,802 Income tax expense (1,271) (737) Net income \$ 3,393 \$ 2,005 Earnings per common share - basic and diluted \$ 0.06 \$ 0.09 Basic \$ 0.16 \$ 0.09 Weighted average common shares outstanding: 24,071,907 24,078,544		68	57		
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General and administrative expenses 1,792 1,438 Depreciation 155 148 Operating income 1,719 1,756 Other income (expense): Interest income - related party 484 724 Interest income - Investments 248 308 Oil and gas royalty income, net 2,807 34 Oil and gas lease income, net - 18 Other, net 59 70 Interest expense, net (109) (108) Income from operations before income taxes 5,208 2,802 Income tax expense (1,271) (737) Net income \$ 3,937 \$ 2,005 Earnings per common share - basic and diluted \$ 0.09 Basic \$ 0.16 \$ 0.09 Weighted average common shares outstanding: 24,071,907 24,078,544	Other	325	146		
Depreciation 155 148 Operating income 1,719 1,756 Other income (expense): Interest income - related party 484 724 Interest income - Investments 248 308 Oil and gas royalty income, net 2,807 34 Oil and gas lease income, net - 18 Other, net 59 70 Interest expense, net (109) (108) Income from operations before income taxes 5,208 2,802 Income tax expense (1,271) (737) Net income \$ 3,937 \$ 2,065 Earnings per common share - basic and diluted \$ 0.06 \$ 0.09 Basic \$ 0.16 \$ 0.09 Weighted average common shares outstanding: \$ 0.16 \$ 0.09 Basic 24,071,907 24,078,544	Total cost of revenues	2,086	2,044		
Operating income 1,719 1,756 Other income (expense): Interest income - related party 484 724 Interest income - Investments 248 308 Oil and gas royalty income, net 2,807 34 Oil and gas lease income, net 59 7 Other, net 59 7 Income from operations before income taxes 5,208 2,802 Income from operations before income taxes 5,208 2,802 Income tax expense (1,271) (737) Net income \$ 3,937 \$ 2,065 Earnings per common share - basic and diluted Basic \$ 0.16 \$ 0.09 Weighted average common shares outstanding: Basic 24,071,907 24,078,544	General and administrative expenses	1,792	1,438		
Other income (expense): Interest income - related party 484 724 Interest income - Investments 248 308 Oil and gas royalty income, net 2,807 34 Oil and gas lease income, net - 18 Other, net 59 70 Income from operations before income taxes (109) (108) Income from operations before income taxes 5,208 2,802 Income tax expense (1,271) (737) Net income \$ 3,937 \$ 2,065 Earnings per common share - basic and diluted \$ 0.16 \$ 0.09 Basic \$ 0.16 \$ 0.09 Weighted average common shares outstanding: 24,071,907 24,078,544	Depreciation	155	148		
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Interest income - Investments 248 308 Oil and gas royalty income, net 2,807 34 Oil and gas lease income, net — 18 Other, net 59 70 Interest expense, net (109) (108) Income from operations before income taxes 5,208 2,802 Income tax expense (1,271) (737) Net income \$ 3,937 \$ 2,065 Earnings per common share - basic and diluted \$ 0.16 \$ 0.09 Basic \$ 0.16 \$ 0.09 Weighted average common shares outstanding: \$ 0.16 \$ 0.09 Basic 24,071,907 24,078,544					
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Oil and gas lease income, net — 18 Other, net 59 70 Interest expense, net (109) (108) Income from operations before income taxes 5,208 2,802 Income tax expense (1,271) (737) Net income \$ 3,937 \$ 2,065 Earnings per common share - basic and diluted \$ 0.16 \$ 0.09 Basic \$ 0.16 \$ 0.09 Weighted average common shares outstanding: \$ 24,071,907 24,078,544	Interest income - Investments		308		
Other, net 59 70 Interest expense, net (109) (108) Income from operations before income taxes 5,208 2,802 Income tax expense (1,271) (737) Net income \$ 3,937 \$ 2,065 Earnings per common share - basic and diluted \$ 0.16 \$ 0.09 Basic \$ 0.16 \$ 0.09 Weighted average common shares outstanding: \$ 24,071,907 24,078,544		2,807			
Interest expense, net (109) (108) Income from operations before income taxes 5,208 2,802 Income tax expense (1,271) (737) Net income \$ 3,937 \$ 2,065 Earnings per common share - basic and diluted \$ 0.16 \$ 0.09 Basic \$ 0.16 \$ 0.09 Weighted average common shares outstanding: \$ 24,071,907 24,078,544		_			
Income from operations before income taxes 5,208 2,802 Income tax expense (1,271) (737) Net income \$ 3,937 \$ 2,065 Earnings per common share - basic and diluted \$ 0.16 \$ 0.09 Basic \$ 0.16 \$ 0.09 Weighted average common shares outstanding: \$ 24,071,907 24,078,544					
Income tax expense (1,271) (737) Net income \$ 3,937 \$ 2,065 Earnings per common share - basic and diluted \$ 0.16 \$ 0.09 Basic \$ 0.16 \$ 0.09 Diluted \$ 0.16 \$ 0.09 Weighted average common shares outstanding: 24,071,907 24,078,544					
Net income \$ 3,937 \$ 2,065 Earnings per common share - basic and diluted \$ 0.16 \$ 0.09 Basic \$ 0.16 \$ 0.09 Diluted \$ 0.16 \$ 0.09 Weighted average common shares outstanding: 24,071,907 24,078,544	*	5,208	2,802		
Earnings per common share - basic and diluted Basic \$ 0.16 \$ 0.09 Diluted \$ 0.16 \$ 0.09 Weighted average common shares outstanding: Basic 24,071,907 24,078,544	Income tax expense				
Basic \$ 0.16 \$ 0.09 Diluted \$ 0.16 \$ 0.09 Weighted average common shares outstanding: Basic 24,071,907 24,078,544	Net income	\$ 3,937	\$ 2,065		
Diluted \$ 0.16 \$ 0.09 Weighted average common shares outstanding: 8 24,071,907 24,078,544	Earnings per common share - basic and diluted				
Weighted average common shares outstanding: Basic 24,071,907 24,078,544	Basic	\$ 0.16	\$ 0.09		
Basic 24,071,907 24,078,544	Diluted	\$ 0.16	\$ 0.09		
Basic 24,071,907 24,078,544	Weighted average common shares outstanding:				
		24,071,907	24,078,544		
	Diluted	24,157,347	24,153,662		

The following table presents our consolidated financial position as of November 30, 2024 (unaudited) and August 31, 2024 (audited):

(In thousands, except shares)		nber 30, 2024	Augı	ıst 31, 2024
ASSETS:	(unaudited)			
Current assets:				
Cash and cash equivalents	\$	19,031	\$	22,113
Trade accounts receivable, net		4,993		1,472
Prepaid expenses and other assets		460		530
Land under development		3,718		3,647
Reimbursable public improvements and project management fees				10,100
Total current assets		28,202		37,862
Restricted cash		5,336		3,245
Investments in water and water systems, net		63,773		60,486
Construction in progress		2,584		3,161
Single-family rental units		5,003		5,059
Land and mineral rights:				
Held for development		5,993		3,683
Held for investment purposes		451		451
Other assets		1,365		1,164
Notes receivable – related parties, including accrued interest				
Reimbursable public improvements and project management fees		35,580		30,864
Other		1,247		1,221
Operating leases - right of use assets		154		158
Total assets	\$	149,688	\$	147,354
Total dissets	<u> </u>	115,000	-	117,551
LIABILITIES:				
Current liabilities:				
Accounts payable	\$	2,230	\$	1,948
Accrued liabilities		1,181		1,514
Accrued liabilities – related parties		1,091		2,208
Income taxes payable		2,712		1,442
Deferred lot sales revenue		537		2,173
Debt, current portion		161		64
Total current liabilities	<u> </u>	7,912		9,349
Debt, less current portion		6,719		6,821
Deferred tax liability, net		1,395		1,395
Lease obligations - operating leases, less current portion		75		87
Total liabilities		16,101		17,652
Commitments and contingencies	-			
SHAREHOLDERS' EQUITY:				
Series B preferred shares: par value \$0.001 per share, 25 million authorized;				
432,513 issued and outstanding (liquidation preference of \$432,513)		_		_
Common shares: par value 1/3 of \$.01 per share, 40.0 million authorized;				
24,076,909 and 24,063,894 outstanding, respectively		80		80
Additional paid-in capital		175,181		175,125
Accumulated deficit		(41,674)		(45,503)
Total shareholders' equity	-	133,587		129,702
Total liabilities and shareholders' equity	\$	149,688	\$	147,354
Total habilities and shareholders equity	Ψ	117,000	Ψ	117,554

Company Information

Pure Cycle continues to grow and strengthen its operations, grow its balance sheet, and drive recurring revenues. We operate in three distinct business segments, each of which complements the other. At our core, we are an innovative and vertically integrated wholesale water and wastewater service provider. In 2017, we launched our land development segment which develops master planned communities on land we own and to which we provide water and wastewater services. In 2021, we launched our newest line of business, the rental of single-family homes located at Sky Ranch, which provides long-term recurring revenues, furthers our land development operations, and adds more customers to our water resource segment.

Additional information, including our recent press releases and SEC filings, is available at www.purecyclewater.com, or you may contact our President, Mark W. Harding, or our CFO, Marc Spezialy, at 303-292-3456 or info@purecyclewater.com.

Forward-Looking Statements

This press release contains forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Forward-looking statements are all statements, other than statements of historical facts, included in this press release that address activities, events or developments that we expect or anticipate will or may occur in the future, such as statements about the following: the completion, delivery and success of our rental units; timing of development at Sky Ranch, including timing of delivery of finished lots; future water and wastewater tap sales and revenues; timing of future home construction by our home builder customers; the strength of the Sky Ranch market, including the demand for entry-level and rental homes; and forecasts about our future sales of water to oil and gas operators, our sales of lots, and our expected financial results. The words "anticipate," "likely," "may," "should," "could," "will," "believe," "estimate," "expect," "plan," "intend," "potential" and similar expressions are intended to identify forward-looking statements. Investors are cautioned that forward-looking statements are inherently uncertain and involve risks and uncertainties that could cause actual results to differ materially. Factors that could cause actual results to differ from projected results include, without limitation: home mortgage interest rates, inflation, and other factors impacting the housing market and home sales; the risk factors discussed in Part I, Item 1A of our most recent Annual Report on Form 10-K for the fiscal year ended August 31, 2024; and those factors discussed from time to time in our press releases, public statement and documents filed or furnished with the U.S. Securities and Exchange Commission. Except as required by law, we disclaim any obligation to update publicly any forward-looking statements, whether because of new information, future events or otherwise.

SOURCE: Pure Cycle Corporation



Earnings Presentation

For the Three Months Ended November 30th, 2024

Presented by Mark Harding





Forward-Looking Statements

Statements that are not historical facts contained or incorporated by reference in this presentation are "forward-looking statements" ("FLS") within the meaning of the Private Securities Litigation Reform Act of 1995, Section 27A of the Securities Act of 1933 and Section 21C of the Securities Exchange Act of 1934 as amended. FLS involve risks and uncertainties that could cause actual results to differ from projected results. The words "anticipate," "believe," "estimate," "expect," "plan," "intend" and similar expressions, as they relate to us, are intended to identify FLS. Such statements reflect our current views with respect to future events and are subject to certain risks, uncertainties and assumptions. We are not able to predict all factors that may affect future results. We cannot assure you that any of our expectations will be realized. Our actual results could differ materially from those discussed in or implied by these forward-looking statements. Factors that may cause actual results to differ materially from those contemplated by such FLS include, without limitation: the risk factors discussed in our most recent Annual Report on Form 10-K; the timing of new home construction and other development in the areas where we may sell our water, which in turn may be impacted by credit availability; population growth; employment rates; general economic conditions; the market price of water; changes in customer consumption patterns; changes in applicable statutory and regulatory requirements; changes in governmental policies and procedures; uncertainties in the estimation of water available under decrees; uncertainties in the estimation of costs of delivery of water and treatment of wastewater; uncertainties in the estimation of the service life of our systems; uncertainties in the estimation of costs of construction projects; uncertainties in the amount and timing of reimbursable public improvement payments: uncertainty in the single family home rental market and our ability to rent homes in a timely manner o

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C Leadership Team



MARK W. HARDING

Mark is an exceptional leader who has significantly shaped Pure Cycle's success. Under his 35 year tenure, the company has successfully acquired over \$130 million in water and land interests. His vision and strategic acumen have been instrumental in the company's growth and impact.



MARC SPEZIALY VP, CFO, Principal Accounting Officer, Principal Financial Officer

Marc brings over 20 years of financial expertise. He manages our financial operations and single -family rentals. Marc obtained his bachelor's degree in Accounting and Finance from the University of San Francisco and is a licensed Certified Public Accountant.



SCOTT LEHMAN

Scott brings four decades of experience as a Professional Engineer (PE) to the role. His expertise encompasses planning, design, construction, and operation of water and wastewater systems. With educational foundations from the University of Colorado and Stanford University, the plays a pivotal role in shaping our strategies and operations in this vital sector.



DIRK LASHNITS

Dirk is a seasoned leader with a Civil Engineering background and over two decades of local land development experience. He skillfully guides land development, entitlements, and construction, playing a vital role in advancing corporate objectives, risk management, and project success.



Mark W. Harding

President and CEO

Jeffrey G. Sheets

Fredrick A. Fendel III

Patrick J. Beirne

Chair of the Board

Susan Heitmann

Director and Chair of the Audit

Committee

Director

Wanda J. Abel

Director and Chair of the Nominating and Governance Committee

Daniel R. Kozlowski

Director and Chair of the Compensation Committee





Financial Performance Q1-2025 Results

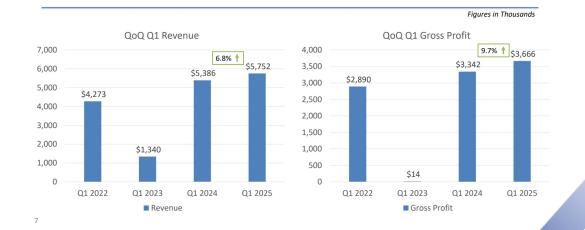
In Q1 2025, we delivered revenue of \$5,752M, gross profit of \$3,666M with a 56% gross margin, and net income of \$3,456M, translating to \$0.14 EPS. These results demonstrate robust profitability and operational efficiency, reinforcing our focus on driving shareholder value.





Financial Performance QoQ

In Q1 2025, we achieved revenue of \$5,752M, a 6.8% increase year-over-year, and gross profit of \$3,666M, up 9.7% from Q1 2024. This growth highlights our consistent performance and focus on operational efficiency, driving profitability and long-term value





Financial Performance QoQ

In Q1 2025, net income rose to \$3,937M, a 90.7% year-over-year increase from Q1 2024, while EPS climbed to \$0.16, up from \$0.09 in the prior year. This strong growth reflects enhanced profitability and value creation for shareholders, supported by disciplined operational execution.





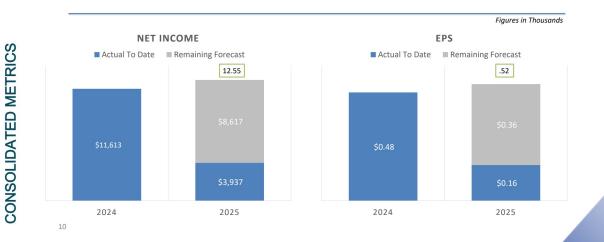
Financial Performance YTD

Year-to-date results for Q1-2025 demonstrate solid progress toward our annual goals. We have achieved \$5.75 million in revenue and \$3.67 million in gross profit, representing 18.6% and 15.4% of our full-year 2025 guidance, respectively. While overall revenue came in below budgeted expectations, this was primarily due to timing effects in our Land Development segment. These revenues are anticipated to be realized in the next quarter, positioning us for a strong recovery and aligning with our full-year projections.



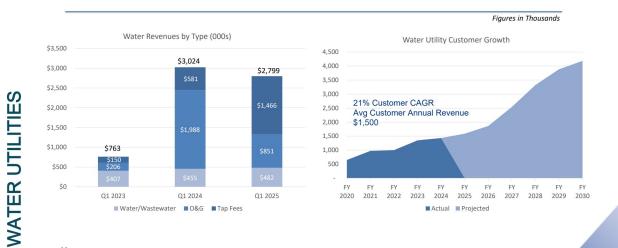
Financial Performance YTD

Net income for the quarter totaled \$3.93 million, or 31.2% of our full-year target, while earnings per share reached \$0.16, which is 30.7% of our 2025 EPS guidance. Notably, net income was positively impacted by royalty income in Q1-2025.



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Financial Performance



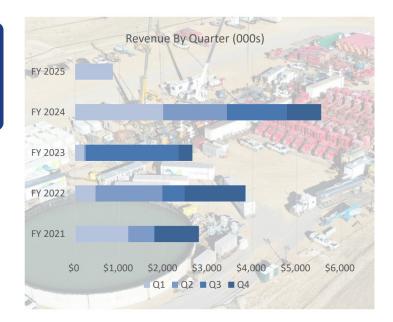
WE PROVIDE RAW WATER TO O&G OPERATORS FOR DRILLING

With existing systems, we provide water to O&G operators.

We have also made strategic investments in our system to further our ability to provide water when it is needed, where it is needed in the future.

> 150 WELLS DRILLED TO DATE OIL RIG CAN DRILL 60 WELLS PER YEAR

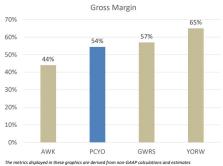
AVERAGE \$250,000 OF WATER SALES PER WELL WE CAN PROVIDE
WATER TO MORE THAN
200 SQUARE MILES IN
ADAMS & ARAPAHOE
COUNTIES

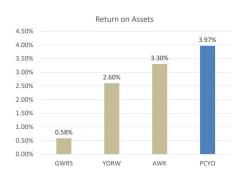


Sector Performance

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Pure Cycle's water utilities gross margin of 54% aligns well with industry averages, reflecting efficient management and revenue generation. While Return on Assets(ROA) is above peers. We are also able to grow up to 60,000 connections, of which only about 5% is currently utilized. This setup allows Pure Cycle to expand at Sky Ranch without needing significant further water system investments, as the capacity for growth is already in place. This forward-planning supports long-term scalability with reduced incremental costs.





PCYO Results YE 2024 Comp Results as of last year reported

AWK – American Water Works GWRS – Global Water Resource Inc 14

Financial Performance

Revenue Contribution by Phase Q1-2025 (000s)



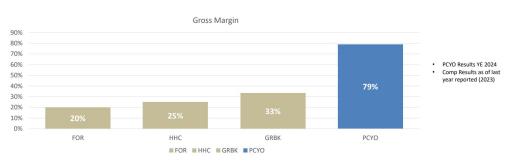
Phase	Lots	SFR Lots	Progress
Phase 1	505	4	100%
Phase 2A	219	10	99%
Phase 2B	194	17	92%
Phase 2C	188	40	27%
Phase 2D	180	27	18%
	1286	98	



Sector Performance

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Thanks to our well-timed purchase of Sky Ranch, our capital investment in the land remains significantly lower than that of our peers. These figures reflect Pure Cycle's solid operational performance and its potential as a robust investment in the land development and water resources.



The metrics displayed in these graphics are derived from non-GAAP calculations and estimates

HHC – Howard Hughes Company

Update ROA and add time period



Financial Performance

QUARTERLY RENT **REVENUE** \$124k

COMPLETED **HOMES** 14

\$150

\$100

\$50

\$124

GROSS **MARGIN** 64%

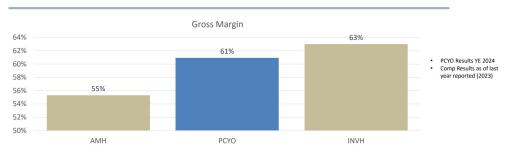




Sector Performance

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Since PCYO's real estate segment is newer and has less operational history in comparison, its margin performance is particularly impressive. It suggests efficient management of initial costs and potentially lucrative strategies in its real estate approach, even as it scales its operations to compete with these more established SFR companies. As PCYO grows, maintaining or even improving this margin could signal its potential to mature into a competitive force in the sector.



The metrics displayed in these graphics are derived from non-GAAP calculations and estimates AMH – American Homes 4 Rent INVH – Invitation Homes



WATER & WASTEWATER

- WE OPERATE
 MULTIPLE
 COMPLIMENTARY
 SEGMENTS
- Own over 30K acre-feet of water rights (surface and ground water)
- Water rights we estimate can serve up to 60,000 SFEs
- Denver metro land development requires developers to have water service as a condition of zoning, offering us a competitive edge
- Provide industrial and oil and gas customers with water
- Own and reuse our reclaimed water

LAND DEVELOPMENT

- Own highly-appreciated property in attractive and easily accessible I-70 Corridor of Denver, Colorado
- Developing nearly 930 acres of a full Master Planned community known as Sky Ranch
- Sky Ranch can have around 3,200 residential units and over 2 million square feet of retail, commercial and industrial uses (Equivalent of 1,800 residential units)
- Developing residential and commercial land for which we are the sole water and wastewater service provider

SINGLE-Family Rentals

- Build single-family homes in the Denver metro area in neighborhoods we are developing
- Receive rental income in growing housing market
- Benefit from immediate asset appreciation and positive cash flows
- Provide water and wastewater service to rental properties





WATER SEGMENT

\$41.2 M WATER SYSTEMS

\$9.2 M WASTEWATER SYSTEMS

\$14.6 M WATER RIGHTS PORTFOLIO

\$65 M

TOTAL WATER ASSETS

Our water rights portfolio can provide water to as many as 60,000 connections. This would allow ample room for growth within our current water system, which presently supports roughly 2,500 connections.

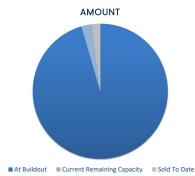
CURRENT SYSTEM CAPACITY

ACRE-FOOT PRODUCTION PER YEAR



We continue to invest in our systems with a current book value of \$40.0 million which can produce over 3.4 million gallons of water per day

TAP FEES-PORTFOLIO CAPACITY (60,000)



We estimate our portfolio can serve approximately 60,000 connections, generating approximately \$2.3 billion in revenues based on current rates. To date, we have added around 1,186 connections, representing less than 2% of our overall capacity



History & Strategy

Pure Cycle Corporation has a strategic history of entering the land development industry, driven by its vision to enhance shareholder value and create integrated communities. Initially focused on water utility services, the company recognized the opportunity to expand its operations in the late 2010s as urban growth and housing demands increased.

In 2010, Pure Cycle acquired the land that eventually became Sky Ranch and engaged in partnerships that allowed it to develop residential projects alongside its water utility offerings. This vertical integration enabled the company to provide essential services directly to the communities it was developing.

Metrics of Completed Phases

TOTAL LOT SALES

\$77m

GROSS MARGIN

79%

PHASE 2A 229 Lots

Land development is substantially complete. Out of 229 homes, 215 are finished and occupied.





PHASE 2B 211 Lots

All paving is complete, and homebuilders have begun construction on homes. Land development is estimated to be completed by summer of 2025.

PHASE 2C 228 Lots

Grading is finished, and utility work has begun. Land development is scheduled to be completed by the end of fiscal year 2025.





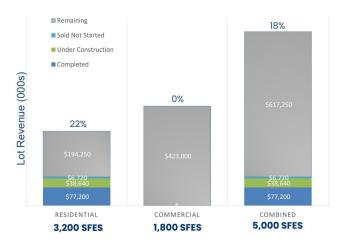
PHASE 2D 218 Lots

Grading has begun and lots are expected to be available fall of 2025.

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SKY RANCH CAPACITY PROJECTIONS (UPDATED)

Pure Cycle's remaining land to develop is recorded at a book value of \$3.7 million, but with over \$600 million in potential development revenue expected in the coming years, it highlights the substantial hidden value on the company's balance sheet











OVERVIEW OF OPERATIONS

Pure Cycle Corporation entered the single -family rental (SFR) market as a strategic move to diversify and expand its revenue streams. As a company originally focused on water rights and infrastructure development, Pure Cycle realized the potential in the rapidly growing demand for rental properties, particularly single -family homes.

- Maximizing Land Development Opportunities: By developing single-family homes for rent on these properties, the company can enhance the value of its landholdings and generate consistent income.
- Recurring Revenue: SFR properties provide a steady, recurring revenue stream. This aligns with Pure Cycle's strategy to balance its revenue mix.
- Leverage Market Demand: The SFR market has been booming, driven by increased demand for rental housing from families who prefer single-family homes over apartments but may not be ready or able to purchase a home. This demand is especially strong in suburban and near-urban areas, where Pure Cycle has land.
- Higher Return on Investment: Developing rental properties on their land potentially offers higher returns than simply selling lots or developing for sale. This allows Pure Cycle to capitalize on both land appreciation and rental income.

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SINGLE FAMILY RENTALS

\$5 M COMPLETED HOMES

\$289 K HOMES UNDER CONSTRUCTION

\$7.6 M

IN FAIR MARKET VALUE

Pure Cycle contracts to build single -family homes in its Sky Ranch Master Planned Community to hold for rentals. Lot development costs fully recovered (horizontal costs and tap fees) Each unit covers financing costs and provides positive cash flows. Segment provides excellent asset appreciation positive cash flows.

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SINGLE





LIQUIDITY

\$24.4 M CASH AND ST INVESTMENT

 $$5.33\ M$ restricted cash

\$35.5 M RECEIVABLE FROM CAB

\$65.2 M IN TOTAL LIQUIDITY

Pure Cycle has a strong balance sheet with liquidity to support our business segments. Pure Cycle maintains a significant cash position as well as a receivable from the Sky Ranch CAB for approved reimbursements for public improvement that were paid for by Pure Cycle. The receivable bears interest at a rate of 6% per annum.



WATER UTILITIES

COMPANY OUTLOOK



SHORT TERM OUTLOOK (3-5 YEARS)

- Customer growth to 2,500 accounts consistent tap sales over the remaining phases adding to the recurring customer base
- Annual tap fee increases at 3%

LONG TERM OUTLOOK (SR Buildout)

- Buildout of Sky Ranch 5,000 total residential and commercial connections at Sky Ranch
- Achieving greater operational efficiencies as the segment grows
- Building long -term, recurring revenue streams to enhance shareholder value
- System expansion will serve additional areas (Lowry Ranch, Arapahoe County parcels)



COMPANY OUTLOOK



SHORT TERM OUTLOOK (3-5 YEARS)

- Steady lot sales over the next 5 years through the completion of Sky Ranch with opportunities to expand portfolio
- Increasing lot margins as lot costs are expected to remain consistent through the remainder of Sky Ranch Development
- Most valuable commercial land yet to begin monetizing which will accelerate margins

LONG TERM OUTLOOK (SR Buildout)

- Buildout/ Completion the final phases of the Sky Ranch project
- Expanding development into the Lowry Ranch and surrounding areas approach Pure Cycle's service region
- Bringing online valuable commercial land at Interstate Interchange

COMPANY OUTLOOK





SHORT TERM OUTLOOK (3-5 YEARS)

- Expansion of segment to over 100 homes in the next 5 years
- Increased efficiencies as segment continues to scale
- Sustained population growth, particularly in suburban areas, will drive continued demand for single-family rentals

LONG TERM OUTLOOK (SR Buildout)

- Expansion of segment to over 200 homes growing a diversified investment portfolio to generate long-term recurring revenue
- Increasing operational efficiencies as the rental segment scales
- Leveraging Colorado's strong economic growth and stable job market to support sustained rental demand and affordability

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Profitability Trends



Shareholder Value

Pure Cycle has shown consistent growth in both recurring revenue (with contributions from water services and an increasing SFR component) and total assets over recent years, suggesting a strong financial position for continued expansion and growing returns on investments



Stock Repurchase Program Update

The Company continues to invest in itself, through its approved stock repurchase program. We believe our shares remain considerably undervalued – maybe more than ever given our momentum and will continue to be in the market repurchasing shares opportunistically. We continue to demonstrate the value of our assets and execution in our core businesses, both creating outstanding shareholder value.

Fiscal Period	Total Number of Shares Purchased	Average Price Paid per Share	Maximum Number of Shares that May Yet Be Purchased Under the Plans or Programs
Q1 2024	20,000	\$9.92	180,000
Q2 2024	10,000	\$9.94	170,000
Q3 2024	15,000	\$9.48	155,000
Q4 2024	14,926	\$9.34	140,074
Q1 2025	10,000	\$10.73	130,074
Q2 2025	12,000	\$12.45	118,074
Total	81,926	\$10.31	118,074





